COLQUITT ELECTRIC MEMBERSHIP CORPORATION

COMMERCIAL AND INDUSTRIAL MARKET RATE
SCHEDULE 3A

AVAILABILITY

Available to new loads connected after September 1, 1996, in all territory served by the Cooperative and subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to electric service of one standard secondary voltage required on consumer's premises and metered at or compensated to that voltage and where the consumer's highest annual non-coincidental demand exceeds 150 kW.

TYPE OF SERVICE

Single-phase and multi-phase, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltage as might be mutually agreeable.

MONTHLY RATE

Service Charge:	@	$560 per month
Demand Charge:	@	$2.25 per kW of Billing Demand
Energy Charge:		Negotiated rate based on market availability in cents per kWh

MINIMUM MONTHLY BILL

A. Commercial and Industrial Service

1. The minimum monthly charge shall be the greatest of:

2. The Service Charge plus $2.25 per kW of Billing Demand

3. $0.75 per kVA of installed transformer capacity

4. Contract minimum

B. Commercial and Industrial Service Solar

Per the interconnect agreement, the buy-back rate shall be the two year average avoided wholesale cost of energy calculated yearly to a maximum of $0.04 per kWh.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based upon the highest 30-minute kW measurements in the current and preceding 11 months and shall be the greatest of:

A. The current actual demand

B. 75% of the highest demand occurring in the preceding usage months of June through September

C. The contract minimum demand

ENERGY CHARGE ADJUSTMENT PROVISION

All billing rendered under this rate shall be respectively increased or decreased, per calendar year, in an amount per kWh based on the difference between the Actual Average Energy Cost from all energy suppliers for the most recent two calendar years and the base energy rate of 40.00 mills per kWh.

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure reactive demand. The reactive demand is the highest 30-minute kVAR measured during the month. The Cooperative shall bill to the consumer the kVAR which is in excess of one-half the measured kW in the current month, at $0.30 per kVAR.

EXCESS FACILITIES CHARGE

Should the consumer's service requirements necessitate the construction of facilities in excess of those normally provided by the Cooperative, a monthly facilities charge will be billed to the consumer in addition to all other charges contained in this schedule.

CONTRACT PERIOD

The contract period and terms shall be determined by the Cooperative.

LATE PAYMENT CHARGE

If payment is not made within 15 days of the billing date, a late payment charge of 5% will be added.

Effective: For all bills rendered on or after November 1, 2026.